Measuring and Managing Biofuel Carbon Intensity –

UK evidence and experience

Overall GHG impact of biofuels and bioenergy JRC seminar, COP15, Copenhagen

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Outline

The importance of biofuel sustainability

- UK GHG-savings from biofuels
 Lessons from the UK experience
- Measuring indirect emissions
- Policy options for managing indirect emissions
- Next steps for policy makers





Complex interactions between food, bioenergy and environment create both opportunities and risks





IEA Bioenergy

The UK operates the world's only (current) national biofuel carbon and sustainability assurance scheme

- Requirement of the UK Renewable Transport Fuels Obligation
- Requests data on biofuel batch sustainability and carbon intensity
- Encourages supply of more sustainable biofuels
 - Company performance published and compared against targets
- Increases awareness & understanding
- Practical but robust
- Non-discriminatory
- Developed through a multistakeholder process

carbon vehicle partnership

 Consultancy support from Ecofys / E4tech VP



Carbon Intensity calculation considers direct land use change and co-products but <u>not</u> indirect or alternative land uses





Flexible carbon intensity calculation allows tiered default values and real data

Conservative defaults

Somewhat Conservative defaults

Typical defaults

0. Fuel defaults e.g. Ethanol only

1. Feedstock defaults e.g. Ethanol – Wheat

2. Feedstock & Origin defaults e.g. Ethanol – UK, Wheat

3. Chain defaults e.g. Ethanol, - UK, Wheat, CHP

4. Secondary defaults e.g User defined default data

5. Chain calculation

e.g Chain default + some actual data

Increasing information availability

> Increased accuracy of calculation

UK biofuel GHG-savings averaged 47% - with wide variations between and within feedstocks

UK Biofuel GHG-savings 2008/9



There is a wide range of company performance compared to the Government target



Few companies are consistently achieving targets

| Targets met 2008-9 (out of 3) | Fossil fuel company | Targets met Oct 09 |
|----------------------------------|---------------------------------|-----------------------|
| 3 | ConocoPhillips Ltd | 3 |
| | Mabanaft UK Ltd | 3 |
| | Greenergy Fuels Ltd | 2↓ |
| | Prax Petroleum Ltd | |
| | BP Oil UK Ltd | 2 |
| | Harvest Energy Ltd | 2 |
| | Ineos Refining Ltd | 2 |
| | Petroplus Refining Teesside Ltd | 1↓ |
| 2 | Shell UK Ltd | 2 |
| | Chevron Ltd | 0↓ |
| Panawahla | Esso Petroleum Company Ltd | 0↓ |
| Fuels Agency | Murco Petroleum Ltd | 0↓ |
| | Topaz Energy Ltd | |
| 1 | Total UK Ltd | 0↓ |

Key lessons from the UK experience

- Reporting delivers some GHG-benefits – but incentives are needed
- Verification of chains of custody is possible and costeffective
- Flexibility and simplicity is essential
- Feedstock markets are global
 - Limited agri-environmental assurance





Indirect effects on land use and food prices have emerged as a key concern and future legislative driver



Quantifying indirect emissions from increasing biofuel supply is highly uncertain







Models estimating the scale and location of land use change produce inconsistent results

Change in International Crop Acres from 2.6 Billion More Gallons of Corn Ethanol







Studies quantifying iLUC have produced widely differing results – but all show ILUC is significant

Modelling study inputs and outputs for quantification of ILUC from corn ethanol

| | | RFS | LCFS | Searchinger | IIASA |
|--------------------|-----------|------|------|-------------|-------|
| Cropland expansion | ha/toe | 0.29 | 0.17 | 0.38 | 0.17 |
| LUC emissions | tCO2eq/ha | 288 | 235 | 351 | 219 |
| Time allocation | Years | 30 | 30 | 30 | 30 |
| LUC emissions | gCO2eq/MJ | 56 | 32 | 103 | 30 |

Fossil Fuel comparator 86-96 gCO2eq/MJ





Co-products significantly reduce land demands - most current models fail to quantify this effect

Hectares required to produce 1 toe biofuel



Second generation crops (ethanol) 📃 Second generation crops (syndiesel)



Inelastic supply of wastes and residues can creates both positive and negative iLUC

Indirect effects for tallow biodiesel and biogas from MSW



ILUC factor assessment principles

Take account of:

- Increasing global agricultural demand for food, feed, fibre and fuel
- Global biofuel demand
- Anticipated yield improvements
- Changes in inputs for use of marginal land
- Avoided land use through co-products and price induced yield improvements
- And quantify uncertainties
- Practices / feedstocks that avoid ILUC
- Indirect effects from non-crop feedstock
- Ensure modelling is transparent and peer reviewed
- Update regularly





iLUC can be mitigated through both global and local approaches

Global

- Prevent unwanted "direct" LUC, globally and for all sectors
- Reduce pressure on land from the agricultural sector:
 - increasing yields
 - Build supply chain efficiencies
 - Reduce consumption

Local

- Expand production at the project level in ways that minimise the risk of unwanted indirect impacts
 - Use "unused" land
 - Increase productivity of existing bioenergy systems
 - Increasing productivity of non-bioenergy systems (integration)
- Use non-energy crop biofuels: (e.g. from residues or algae)



Diverse case-studies demonstrate opportunities for mitigating iLUC



low carbon vehicle partnership

Palm oil production on imperata grasslands

Coproduction of cattle and sugar cane or soy



Liberia smallholder yield increases

EU wheat production

The appropriate policy response depends upon the scale of the ILUC effect and its homogeneity



Conclusions

- Biofuel offer huge potential benefits but most current policies and production are not sustainable
- Biofuels will only deliver GHG-benefits if increased production avoids causing land use change
- A robust chain of custody can be established to quantify carbon intensity
- Incentives are needed to reward sustainably produced, low carbon intensity biofuels
- □ iLUC quantification is highly uncertain but effects are real and material
 - Appropriate assessment principles can be defined but no studies to date adequately meet these
 - Positive and negative indirect effects also occur for wastes and residues
- Opportunities to mitigate iLUC at the global, regional and local level offer considerable potential and need greater attention
- The appropriate policy response depends upon the extent to iLUC effects are homogeous between locations and feedstocks
 - An iLUC factor with credits for low iLUC practices offers one solution if the science can be improved
- Capturing emissions and compensating countries for avoiding LUC is essential

Any Questions?

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Low Carbon Vehicle Partnership

Accelerating a sustainable shift to low carbon vehicles and fuels in the UK

Stimulating opportunities for UK businesses





Data is compiled on feedstock origin, sustainability and carbon intensity

| General Information | | | Sustainability Information | | | Carbon Information | | | |
|---------------------|---------------------------------|----------------------|----------------------------|---------------|--------------|--------------------|-------------------------------|---|-------------------|
| Fuel type | Quantity of fuel (litres) | Biofuel Feedstock | Feedstock Origin | Standard | Env Level | Social Level | Land use on 30 Nov 2005 | Carbon intensity incl LUC g CO ₂ e/ MJ | Accuracy level |
| | | | | | | | | | |
| Bioethanol | 250,000 | Wheat | UK | LEAF | QS | - | Cropland | 61 | 2 |
| Bioethanol | 100,000 | Wheat | France | GlobalGAP | - | - | Grassland | 122 | 2 |
| Bioethanol | 250,000 | Sugar beet | UK | ACCS | QS | - | Cropland | 35 | 5 |
| Bioethanol | 1,000,000 | Sugar cane | Brazil | Meta-Standard | RTFO | RTFO | Cropland | 24 | 2 |
| Bioethanol | 500,000 | Unknown | Unknown | Unknown | - | - | Unknown | 61 | 0 |
| Biodiesel | 1,000,000 | Oilseed rape | UK | ACCS | RTFO | RTFO | Cropland | 55 | 2 |
| Biodiesel | 250,000 | Oilseed rape | Unknown | Unknown | - | - | Unknown | 55 | 2 |
| Biodiesel | 500,000 | Palm oil | Malaysia | RSPO | QS | QS | Cropland | 45 | 2 |
| Biodiesel | 500,000 | Soy | Argentina | Basel | QS | QS | Grassland | 177 | 2 |
| Biodiesel | 250,000 | UCO | UK | By-product | QS | QS | By-product | 13 | 2 |
| Biomethane | 150,000 | Dry manure | UK | By-product | QS | QS | By-product | 36 | 2 |



It's easy really!



The Gallagher Review concluded indirect effects are real and significant

- There is a future for a sustainable biofuels industry – but, feedstock production *must* avoid agricultural land that would otherwise be used for food production
- Current policies will reduce biodiversity and may even cause greenhouse gas emissions
- The introduction of biofuels should be significantly slowed until adequate controls to address displacement effects are implemented and are demonstrated to be effective
- A slowdown and shift in biofuel feedstock production will reduce the impact of biofuels on food commodity prices that have a detrimental effect upon the poorest people





Direct land use change arising from biofuel feedstock cultivation usually causes net GHG-emissions

Table 2.1: Illustrative GHG savings and payback times for biofuel feedstock causing land change¹³

| | Assumed country of | GHG saving excluding the impacts of land-use change | Carbon payback (years | | |
|----------------------------|-----------------------|--|-----------------------|-----------|--|
| Fuel chain | origin | % | Grassland | Forest | |
| Palm to biodiesel | Malaysia | 46% | 0 - 11 | 18 - 38 | |
| Soya to biodiesel | USA | 33% | 14 - 96 | 179 - 481 | |
| Sugarcane to bioethanol | Brazil | 71% | 3 - 10 | 15 - 39 | |
| Wheat to bioethanol | UK | 28% | 20 - 34 | 80 - 140 | |



